3. ASSESSMENT OF ALTERNATIVES

The Arrow LNG Plant Environmental Impact Statement (EIS) (Coffey Environments, 2012) described the range of alternatives considered by Arrow Energy when developing the Arrow LNG Plant. This included alternative sites for the LNG plant and ancillary infrastructure, including the LNG jetty, materials offloading facility (MOF), mainland launch facility and temporary workers accommodation facility (TWAF), the feed gas pipeline route and construction method, and dredge spoil disposal sites. The advantages and disadvantages of each alternative site or option were evaluated, and a shortlist of sites and options was assessed in the EIS.

The EIS assessed those options taken forward in the project front-end engineering design (FEED) study. This chapter discusses the options that have been discontinued, retained, or added to the project. They are summarised in Table 3.1 and described below.

Site or Infrastructure	Options Presented in the EIS	Options Presented in the Supplementary Report
Ancillary Infrastruct	ure Sites and Options	
Materials offloading facility (MOF)	Boatshed Point (preferred site)	Boatshed Point (preferred)
	Hamilton Point South	Hamilton Point (GLNG)
	Hamilton Point (Gladstone LNG Project (GLNG))	
Pioneer mainland launch site	Not defined at the time of writing the EIS.	Passengers, equipment and materials:
		 Mission Landing and other landing facilities, Gladstone Marina
		Auckland Point/Barney Point
		Other LNG project facilities
		Bulk materials:
		 Mission Landing and other landing facilities, Gladstone Marina
		Fishermans Landing
		Other LNG project facilities
Pioneer landing site (Curtis Island)	Not defined at the time of writing the EIS.	GLNG's pioneer ramp on Hamilton Point
		Gladstone Area Water Board (GAWB) ramp on Hamilton Point
		Pioneer ramp on Boatshed Point
Mainland launch site	Launch site 1: Calliope River (preferred site)	Launch site 1 (preferred)
		Launch site 4N
	Launch site 4N: Western Basin Reclamation Area	
Mainland launch site access road	Not defined at the time of writing the EIS.	Option 1: Existing access road
		Option 2: New road west of Calliope River Sewage Treatment Plant
		Option 3: Combination of existing access road and Option 2

Table 3.1 Summary of alternatives

Site or Infrastructure	Options Presented in the EIS	Options Presented in the Supplementary Report
Ancillary Infrastruct	ure Sites and Options (cont'd)	
Mainland accommodation and laydown areas	 TWAF 7 (accommodation, laydown, staging) TWAF 8 (accommodation, laydown) 	 Third-party accommodation facility Red Rover Road (accommodation, staging, carparking and laydown) TWAF 8 (accommodation, laydown) TWAF 7 (laydown, carparking and staging)
Ancillary Infrastruct	ure Options	
LNG plant power	 Base case: all mechanical drive Option 1: mechanical/electrical configuration A Option 2: mechanical/electrical configuration B Option 3: all electrical drive 	 Mechanical/electrical (Partial Auxiliary Import Power Mode) (preferred) All mechanical (power island mode)
Water supply	 Desalination plant to treat seawater Mains water supply (GAWB pipeline) referred to as an option undergoing feasibility 	 Mains water supply (GAWB pipeline) (preferred) Desalination plant to treat seawater
Wastewater treatment system	Effluent treatment plantControlled discharge facility	 Gladstone Regional Council (GRC) category A and category B sewer mains (preferred) Effluent treatment plant Controlled discharge facility

 Table 3.1
 Summary of alternatives (cont'd)

3.1 Materials Offloading Facility

Boatshed Point has been confirmed as the preferred location of the MOF and passenger jetty. Its proximity to the LNG plant site and construction camp located on the northern part of Boatshed Point offer significant advantages for personnel, equipment and materials logistics over the other options investigated. The option to utilise the GLNG MOF and associated haul road is still under consideration. Hamilton Point South has been discontinued as an option, as the land use may constrain potential future port development at Hamilton Point as proposed in the Gladstone Ports Corporation 50 Year Strategic Plan 2012 update (GPC, 2012a).

3.2 Pioneer Mainland Launch Site

The EIS referred to the need for a pioneer mainland launch site and potential options had not been identified at that time. The FEED study has identified a range of options (Figure 3.1) to satisfy the early works phase of the project, including:

- Mission Landing at Gladstone Marina, Auckland Point/Barney Point or both for passengers, materials and equipment.
- Mission Landing at Gladstone Marina, Fishermans Landing adjacent to the Australia Pacific LNG Project mainland launch site or both for bulk materials.



Gladstone Marina is currently being used for early works logistics by other LNG projects. As mainland launch facilities for those projects become established, capacity in Gladstone Marina will become available. Arrow Energy is negotiating access to facilities in Gladstone Marina for its early works.

Existing facilities and vacant land at Auckland Point/Barney Point are further options being investigated for the pioneer mainland launch site. Access to existing facilities and/or land/water frontage is dependent on negotiations with the facility operators and Gladstone Ports Corporation.

Berthing facilities are being established adjacent to the Australia Pacific LNG Project mainland launch facility at the site of the old barge landing facility at Fishermans Landing. Undeveloped land at Fishermans Landing provides an opportunity for establishment of a bulk materials launch facility at that site.

Further opportunities are the mainland launch facilities developed for the other LNG projects at Fishermans Landing, Auckland Point/Barney Point and adjacent to the RG Tanna Coal Terminal. Options for use of these facilities are being considered and will be identified in consultation and negotiations with the owners and operators of those facilities.

The timing of early works will determine whether some or all of the proposed sites for the pioneer launch site will be required.

3.3 Pioneer Landing Site

A pioneer landing site on Curtis Island is required to facilitate establishment of other pioneer facilities on the island. The FEED study has identified a range of options (Figure 3.2) to satisfy the early works phase of the project including:

- GLNG's pioneer ramp located just north of the GLNG MOF for passengers, equipment and materials.
- The GAWB ramp located on the southern tip of Hamilton Point for passengers, equipment and materials.
- A pioneer ramp to be constructed at Boatshed Point for passengers, equipment and materials. This ramp would eventually be decommissioned and replaced by the Boatshed Point MOF, which would encompass the pioneer facility.

The sites utilised for early works will be determined by the timing of early works with respect to existing activities at those sites and the outcome of negotiations with the facility owners and operators.

3.4 Mainland Launch Site

Launch site 1 remains Arrow Energy's preferred mainland launch site. Launch site 4N located at the northern end of the Western Basin reclamation area, which is presently under construction, is still an option. The feasibility of this site will be dependent, in part, on the timing of completion of filling and stabilisation of the reclamation area, which is proceeding from south to north.



3.5 Mainland Launch Site Access Options

Arrow Energy investigated five options for access to mainland launch site (launch site 1), which is located on the Calliope River behind the RG Tanna Coal Terminal. The options included access to the site from:

- The existing access road to the Calliope River Sewage Treatment Plant.
- The roundabout at the Port Curtis Way–Red Rover Road intersection.
- Alf O'Rourke Drive.

Options from the Port Curtis Way–Red Rover Road intersection and from Alf O'Rourke Drive were discounted as they involved railway crossings and, for one option, a crossing of the cooling water inlet channel of Gladstone Power Station.

Three options utilising the existing access road to the Calliope River Sewage Treatment Plant are still under consideration. They are shown in Figure 3.3 and described below.

Option 1 is the existing access road that passes south and east of the sewage treatment plant before running north between existing and former ash ponds to the proposed mainland launch site adjacent to the RG Tanna Coal Terminal.

Option 2 is a new road that would pass west of the sewage treatment plant and Clinton ash ponds (current Gladstone Power Station ash disposal ponds) before joining Option 1 at the southern boundary of the proposed mainland launch site.

Option 3 adopts the alignment of Option 2 as it passes west of the sewage treatment plant, after which it passes between the sewage treatment plant and Clinton ash ponds to join Option 1 (near the Gladstone Power Station rail loop), which it then follows to the proposed mainland launch site.

Each option has its advantages and disadvantages, and these are being evaluated by Arrow Energy to determine the preferred option.

The existing access road is the most direct route to the proposed mainland launch site. However, it may need to be upgraded to a dual carriageway in the vicinity of the sewage treatment plant. Buildings and pipeline and rail infrastructure constrain Option 1 where it passes east of the sewage treatment plant between workshops and loading bays and the Gladstone power station rail loop. This option presents a number of issues, particularly in the vicinity of the loading bays where people and heavy vehicles are operating in proximity to the proposed access road.

Options 2 and 3 involve minor reclamation of intertidal mudflats and removal of mangroves in previously undisturbed areas, as well as potential impacts on the current Gladstone Power Station settling ponds.



3.6 Mainland Accommodation

The EIS presented two sites, TWAF 7 and TWAF 8, as potential sites for an accommodation facility to complement the accommodation provided by the construction camp located at Boatshed Point on Curtis Island. TWAF 7, which is the former Gladstone Power Station No 7 ash pond located off Blain Drive, has been discounted as an accommodation facility site due to legislated restrictions on the use of the former ash pond for accommodation; however, the site will be retained as a potential laydown, carparking and staging area. TWAF 8 is still being considered; however this site is remote from proposed launch site 1 and is therefore less attractive from the perspective of logistics (i.e., fuel usage and travel time).

A new site on Red Rover Road, south of Gladstone Power Station, is under investigation as a potential carparking, staging and laydown area and as a temporary workers accommodation facility site.

Third-party accommodation facilities (such as workers camps) provide opportunities and may be available for accommodation during early works and during peak construction periods if the construction camp to be built on Boatshed Point reaches capacity. This solution may be preferred to developing the Red Rover Road site or TWAF 8, depending on their location. Regardless, TWAF 8 and the site adjacent to Red Rover Road will still be considered for laydown and major maintenance activities.

A range of existing and proposed facilities is available with potential for further options in the future. The Maroon Group and MAC Services Group have established accommodation facilities at Calliope River and Calliope, respectively (see Figure 3.1). The Maroon Group's Calliope Camp has staged approval for up to 2,265 beds with 240 beds built in the first stage. MAC Services Group has built the first stage (300 beds) of its proposed 3,000-bed camp at Calliope and is seeking approval for a further 450 beds. The Fleetwood Group has been awarded a tender by Gladstone Regional Council to develop a 1,000-bed camp near Gladstone Airport.

The use of other LNG proponents' construction camps on Curtis Island has also been considered and deemed unlikely, as the other projects are likely to be close to peak workforce during Arrow Energy's early works phase.

3.7 LNG Plant Power

The EIS assessed three power options for the LNG plant: all mechanical drive, mechanical/electrical, and all electrical. Two configurations were investigated for the mechanical/electrical option. FEED has resulted in the all electrical option being discontinued and the all mechanical drive being retained as the base case in the event the preferred mechanical/electrical option is not feasible.

The mechanical/electrical option investigated during FEED is a variation on the configurations presented in the EIS. Known as Partial Auxiliary Import Power Mode, this option will provide mains power during the latter stages of construction and replace two gas turbines during operation.

The power will be supplied from the existing Ergon Energy Gladstone North substation via an underground electricity cable (located to minimise impact on future development in the area) to a

Coffey Environments 7033_16_Ch03_v3.doc 3-8 point near the RG Tanna Coal Terminal. From there, power will be supplied via two high-voltage electricity cables installed in ducts in two horizontal directionally drilled holes that will extend approximately 2.2 km to Hamilton Point. The ducts will be installed on a similar alignment to the GAWB and GRC pipelines installed for water supply and wastewater disposal, respectively. The ducts will be installed approximately 60 m below the seabed and west of the ducts carrying the water pipes and sewer mains. On Curtis Island, the underground electricity cables will be laid in an easement west of the GAWB and GRC lines to minimise clearing and impact on future development.

3.8 Water Supply

The EIS referred to the supply of mains water to Curtis Island via a pipeline installed by GAWB as an option undergoing feasibility. This option has since progressed beyond feasibility and is now Arrow Energy's preferred water supply option. However, in the event that mains water becomes unavailable or restricted (e.g., in a time of drought), Arrow Energy will retain the option to develop a desalination plant to ensure the plant is self-sufficient. Consequently, a desalination plant remains a water supply option for the proposed LNG plant.

3.9 Wastewater Treatment System

The project design now includes the option to dispose of wastewater via GRC's sewer mains installed under Port Curtis. Two sewer mains have been installed, one for category A waste and one for category B waste. The sewer mains will have a capacity of 864 m³ per day, which will be sufficient to meet peak demand for both the LNG plant and construction camp.

While Arrow Energy's preferred wastewater disposal option is disposal by GRC sewer mains Arrow Energy will retain the option to develop an effluent treatment plant in the event the preferred option becomes unavailable. Consequently, an effluent treatment plant remains a wastewater treatment and disposal option for the proposed LNG plant. Supplementary Report to the Arrow LNG Plant EIS Arrow LNG Plant

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