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### Attachments

1	Relevant Legislation, Policies and Approvals
2	Terms of Reference
3	Terms of Reference Cross Reference Table
4	Matters of National Environmental Significance
5	Arrow Policies
6	Environmental Management Plan
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8	Commitments

### Appendices

1	Climate and Climate Change Adaptation
2	Geology, Landform and Soils Impact Assessment
3	Preliminary Site Investigation
4	Acid Sulfate Soils Impact Assessment

5	Surface Water Impact Assessment
6	Stormwater Quality Impact Assessment
7	Groundwater Impact Assessment
8	Coastal Processes, Marine Water Quality, Hydrodynamics & Legislation Assessment
9	Terrestrial Ecology Impact Assessment
10	Pest Management Plan
11	Freshwater Ecology and Water Quality Impact Assessment
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