

EXECUTIVE SUMMARY**VOLUME 1: EIS PROCESS OVERVIEW****VOLUME 2: PROJECT DESCRIPTION****VOLUME 3: ENVIRONMENTAL ASSESSMENT OF GAS FIELD COMPONENT****Chapter 1**

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VOLUME 6: ENVIRONMENTAL ASSESSMENT MARINE FACILITIES

VOLUME 7: GREENHOUSE GAS MANAGEMENT

VOLUME 8: SOCIAL, CULTURAL AND ECONOMIC IMPACT ASSESSMENT

VOLUME 9: GAS FIELD COMPONENT ENVIRONMENTAL MANAGEMENT PLAN

VOLUME 10: NO UPDATE TO VOLUME 10 (REFER TO DRAFT EIS)

VOLUME 11: LNG COMPONENT ENVIRONMENTAL MANAGEMENT PLAN

VOLUME 12: STAKEHOLDER CONSULTATION

VOLUME 13: EPBC ASSESSMENT REPORT

APPENDICES