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VOLUME 4: ENVIRONMENTAL ASSESSMENT OF PIPELINE COMPONENT

VOLUME 5: ENVIRONMENTAL ASSESSMENT OF LNG COMPONENT

VOLUME 6: ENVIRONMENTAL ASSESSMENT MARINE FACILITIES

VOLUME 7: GREENHOUSE GAS MANAGEMENT

VOLUME 8: SOCIAL, CULTURAL AND ECONOMIC IMPACT ASSESSMENT

VOLUME 9: GAS FIELD COMPONENT ENVIRONMENTAL MANAGEMENT PLAN

VOLUME 10: NO UPDATE TO VOLUME 10 (REFER TO DRAFT EIS)

VOLUME 11: LNG COMPONENT ENVIRONMENTAL MANAGEMENT PLAN

VOLUME 12: STAKEHOLDER CONSULTATION

VOLUME 13: EPBC ASSESSMENT REPORT

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